

Report: Russian upstream 2009

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*There is complementary report on **Russian Oilfield Services 2009**. Both reports provide user with complete information on key forces driving Russian Upstream and offer forecast of its development.*

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